

Daily Drilling Report

WELL NAME SPEKE SOUTH-1				DATE 12-04-2008	
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API #	24 HRS PROG 3.00 (m)	TMD 905.00 (m)	TVD 904.99 (m)	REPT NO 7
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RIG NAME NO WEST TRITON	FIELD NAME	AUTH TMD 3,137.00 (m)	PLANNED DOW 13.25 (days)	DOL 7.00 (days)	DFS / KO 5.19 (days)	WATER DEPTH 55.00 (m)
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SPUD DATE 07-04-2008	Rig Release	WELL SUPERVISOR ADA SUPERVISOR / B OPENSHAW/S SCHMIDT	OIM	PBTMD
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REGION AUSTRALIA	DISTRICT OFFSHORE	STATE / PROV VICTORIA	RIG PHONE NO	RIG FAX NO
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AFE # 108E70	AFE COSTS	DAILY COSTS	CUMULATIVE COSTS
DESCRIPTION: Dry Hole AFE	DHC: 10,633,798 DCC: CWC: Others: TOTAL: 10,633,798	DHC: 635,059 DCC: CWC: Others: TOTAL: 635,059	DHC: 5,024,926 DCC: CWC: Others: TOTAL: 5,024,926

DEFAULT DATUM / ELEVATION ROTARY TABLE / 37.00 (m)	LAST SAFETY MEETING	BLOCK Vic-P42	FORMATION	BHA HRS OF SERVICE
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LAST SURVEY	LAST CSG SHOE TEST (EMW)	LAST CASING	NEXT CASING
MD 861.49 (m) INC 0.60° AZM 261.40°	(sg)	339.725 mm @ 895.0 m	0.000 mm @ -1.0 m

CURRENT OPERATIONS: POOH with HWDP.

24 HR SUMMARY: Completed testing IBOP's, layed out 16" BHA, picked up and make up 12 1/4" clean out assembly, RIH to 713 meters. Inspect top drive after dropping blocks, repair top drive cooling fan ducting, change out saver sub. Cont RIH tag float collar at 895 meters.

24 HR FORECAST: Layout 8" drill collars. Pick up 8 1/2" BH, RIH drill 8 1/2' hole.

OPERATION SUMMARY

From	To	HRS	Phase	Operation	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0:00	1:00	1.00	S-NUP	BOPS	PP		Completed testing Top drive IBOP'S, rigged down test line.
1:00	5:00	4.00	INT-DRL	TRIPBHA	PP		Layed out 16" BHA.
5:00	6:30	1.50	INT-DRL	TRIPBHA	PP		M/U 12 1/4" bit and BHA, RIH to 213 meters.
6:30	7:00	0.50	INT-DRL	TRIPBHA	PP		Adjusted link tilt to extend to mousehole.
7:00	11:30	4.50	INT-DRL	TRIPBHA	PP		Pick up 5 1/2" drill pipe and RIH to 713 meters.
11:30	13:00	1.50	INT-DRL	TRIPBHA	PN	RO	Travelling blocks dropped onto joint drill pipe that was being made up in rotary table. Stop work, make area safe, carried out safety investigation.
13:00	13:30	0.50	INT-DRL	TRIPBHA	PN	RO	Spool drilling line onto drawworks.
13:30	17:30	4.00	INT-DRL	TRIPBHA	PN	RO	Carried out inspection of Top Drive, repaired Top Drive cooling fan ducting.
17:30	20:30	3.00	INT-DRL	TRIPBHA	PN	RO	Changed out damaged saver sub on Top Drive.
20:30	23:00	2.50	INT-DRL	TRIPBHA	PP		Continued RIH, picking up 5 1/2" drill pipe, tag float collar at 895meters.
23:00	23:30	0.50	INT-DRL	DRLG	PP		Drill out float/shoe and rathole from 895-903 meters. While displacing hole to 1.12sg KCL mud.
23:30	0:00	0.50	INT-DRL	DRLG	PP		Drill 12 1/4" hole from 903-906 meters.

24.00 = Total Hours Today

06:00 UPDATE

0000-0600

00:00 - 01:00 - Circulate hole clean and condition mud.

01:00 - 02:00 - Flow check, pull into casing shoe. Rig up lines, prove flow path, test lines 1500 psi, conduct LOT with 9.33ppg (1.12 sg) mud to 620 psi, EMW= 13.45ppg (1.61sg)

02:00 - 05:30 - Flow checked, pumped slug and POOH to 147 meters.

05:30 - 06:00 - Unable to lower or raise travelling blocks, travelling block alarms on, travelling blocks height indicator alarms activated. trouble shoot alarms.

BIT DATA

BIT / RUN	SIZE (mm)	MANUFACTURER	TYPE	SERIAL NO	JETS OR TFA	DEPTH IN / DATE IN	I-O-D-L-B-G-O-R
3 / 1	311.2	HUGHES CHRISTENSEN	XP-CPS	PE6389		902.00 / 12-04-2008	1-1-WT-A-0-I-NO-BHA

BIT OPERATIONS

BIT / RUN	WOB	RPM	FLOW	PRESS	P BIT	HRS	24 Hr PROG	24 HR ROP	CUM HRS	CUM PROG	CUM ROP
3/1			3,406.87	13,790	0	0.50	3.00	6.0	0.50	3.00	6.0

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LCM:	MUD PROPERTIES										MUD TYPE:			
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VIS (s/l)	PV/YP (cp) / (Pa)	GELS (Pa)	WL/HHP (ml/30 min)	FC/T.SOL (mm) / (%)	OIL/WAT (%)	% SAND/MBT (%) / (sg)	pH/Pm (mL)	Pf/Mf (mL)	Cl (ppm)	Ca (ppm)	H2S (%)	KCL (ppm)	LGS (%)
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PP	DAILY COST	0	CUM COST	0	%OIL
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BHA	3	JAR S/N	BHA / HOLE CONDITIONS				JAR HRS	BIT	3
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BHA WT BELOW JARS (tonne)	STRING WT UP (tonne)	STRING WT DN (tonne)	STRING WT ROT (tonne)	TORQUE/UNITS 7 (kN-m)	BHA LENGTH 213.07 (m)
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ITEM DESCRIPTION	NO JTS	LENGTH	O.D	I.D	CONN SIZE	CONN TYPE
Heavy Weight Drill Pipe	0	84.60	139.70	82.55		
Cross Over	0	1.22	177.80	73.15		
Drilling Jar	0	9.87	165.10	69.85		
Cross Over	0	1.22	177.80	73.15		
Heavy Weight Drill Pipe	0	56.44	139.70	82.55		
Cross Over	0	1.22	209.55	73.15		
Drill Collar	0	56.69	209.55	69.85		
Bit Sub	0	1.48	209.55	73.15		
Tri-Cone Bit	0	0.33	311.15			

MUD PUMPS/HYDRAULICS					SPR		
STROKE	SPM	LINER	FLOW	SPP: 13,790 (kPa)	SPM	PPSR	
# 1				HP: 0.000 (kW/cm²)			
# 2							
# 3							

PERSONNEL DATA

COMPANY	QTY	HRS	COMPANY	QTY	HRS
HALIBURTON	2		BAKER OIL TOOLS	2	
SEA DRILL	12		QSERV	1	
SCHLUMBERGER MWD/LWD	4		HALIBURTON (BROID)	2	
BAKER HUGHES	4		TAMBORITHA	2	
SCHLUMBERGER (WLINE)	4		APACHE	3	
SEA DRILL SERVICES	38		ADA	4	
TOTAL MARINE CATERING	9				

TOTAL PERSONNEL ON BOARD: 87

SUPPORT CRAFT

TYPE	REMARKS
CAMBELL COVE	
HELICOPTER	
HELICOPTER	
PACIFIC BATLER	
PACIFIC VALKYRIE	
LADY ROULA	

MATERIALS/CONSUMPTION

ITEM	UNITS	USAGE	ON HAND	ITEM	UNITS	USAGE	ON HAND
BARITE BULK	MT	6	102	BENTONITE	MT		57
CEMENT	MT		95	FUEL OIL	m3		217
WATER, POTABLE	MT	36	227	WATER, DRILLING	MT	28	341

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WEATHER

TIME	SWELL HT/DIR/PER	WAVE HT/DIR/PER	WIND SPEED/DIR	GUST SPEED/DIR	TEMP
00:00	1.00/ /5	/ /120.00/5	/	/225.00	

MUD INVENTORY

ITEM	UNIT	USAGE	Day Cost (\$)	ON HAND
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